STATE LEVEL ENVIRONMENT IMPACT ASSESSMENT AUTHORITY, PUNJAB
Ministry of Environment, Forest & Climate Change, Government of India
O/o Directorate of Environment & Climate Change
C/o PSCST, MGSIPA Complex,
Sector 26, Chandigarh-160019
Tele-0172-2792325
Fax- 0172-2793143

No. DECC/SEIAA/2019/ 953 **REGISTERED** **Date:** 02.12.2019

To

Sh. Karamjit Singh (Plant Head),
M/s Sukhbir Agro Energy Ltd,
A4, Main Aurbindo Marg, Second Floor,
Green Park, New Delhi-110016.

Subject: **Environmental clearance under EIA notification dated 14.09.2006 for establishment of 18 MW Biomass based Power Plant located in revenue estate of Village Sedha Singh Wala, Tehsil Jaito, District Faridkot (Proposal no SIA/PB/THE/25814/2018)**

This has reference to your online Proposal No. SIA/PB/THE/25814/2018for establishment of 18 MW Biomass based Power Plant located in revenue estate of Village Sedha Singh Wala, Tehsil Jaito, District Faridkot, submitted to the SEIAA, Punjab for grant of Environmental Clearance under the EIA notification dated 14.09.2006. The proposal has been appraised as per procedure prescribed under the provisions of EIA Notification dated 14.09.2006 on the basis of the mandatory documents enclosed with the application viz., Form-1, 1-A, EIA report based on Additional Specific TORs and the additional clarifications furnished in response to the observations of the SEAC. The Salient features of the project proposed by the project proponent are as under :

<table>
<tr><td>1.</td><td>Category / Item No. (in schedule)</td><td>1 (d): Thermal Power Plant</td></tr>
<tr><td>2.</td><td>Name and Location of the project</td><td>M/s Sukhbir Agro Energy Limited.
At: Village Sedha Singh Wala,
Tehsil – Jaito, District – Faridkot, Punjab</td></tr>
<tr><td>3.</td><td colspan="2">(i) Area Details :
<table>
<tr><td>S.No.</td><td>Particulars</td><td>Area in Sqm</td></tr>
<tr><td>i</td><td>Built up Land</td><td>16500</td></tr>
<tr><td>ii</td><td>Road Development</td><td>12000</td></tr>
<tr><td>iii</td><td>Green Belt</td><td>35200.73@ 33% of the project area (4,000 plants of various species including Trees @ 2500 and shrubs @ 1500).</td></tr>
<tr><td>iv</td><td>Storage Biomass</td><td>37000</td></tr>
<tr><td>v</td><td>Open Area</td><td>5853</td></tr>
<tr><td>vi</td><td>Total Area</td><td>24.259 acres</td></tr>
</table>
(ii) DTP, Mohali vide its letter dated 17.12.2018 granted change of land use for 24.259 acres at Village Sedha Singh Wala, Tehsil-Jaito, District-Faridkot, Punjab</td></tr>
<tr><td>4.</td><td>Co-ordinates of the project site</td><td>
<table>
<tr><td>Latitude</td><td>Longitude</td></tr>
<tr><td>30°27'25.52"N</td><td>74°56'22.61"E</td></tr>
<tr><td>30°27'17.19"N</td><td>74°56'22.93"E</td></tr>
<tr><td>30°27'17.13"N</td><td>74°56'22.20"E</td></tr>
<tr><td>30°27'7.86"N</td><td>74°56'22.41"E</td></tr>
<tr><td>30°27'7.51"N</td><td>74°56'20.55"E</td></tr>
</table>
</td></tr>
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		30°27'13.41"N	74°56'20.43"E
		30°27'13.47"N	74°56'16.70"E
		30°27'17.19"N	74°56'16.64"E
		30°27'17.22"N	74°56'10.02"E
		30°27'26.94"N	74°56'10.01"E
		30°27'26.96"N	74°56'12.52"E
		30°27'25.36"N	74°56'12.55"E
5.	Project Cost	Rs. 141.25Crores	
6.	Raw Material requirement	Paddy Straw(Biomass) :141912 MT/Annum or 430 MT/Day	
7.	Production Capacity	18MW (1X18)	
8	Details of Machinery (i) Boiler (ii) Turbine	(i) 1 x 80 TPH (ii) 1 x 18MW	
9.	Manpower	Direct: 200 Indirect: 1500	
10.	Water Requirements & its source	Total Water Demand:225 m^3/Hr Water demand shall be met through Raunta (Jaitu) Rajwaha Canal	
11.	Details of Effluent		

Sr. No.	Details	Quantity	Treatment Details
i)	Industrial Effluent	Nil	No industrial effluent generated
ii)	Domestic Effluent	15 KLD	Wastewater generated from the project will be treated in the STP of adequate capacity and same shall be utilized onto green area or recirculated through cooling tower.

12 Details of emissions

Sr. No	Source of emissions	Type of APCD	Stack Height
1.	Boiler of 80 TPH capacity	Bag Filter House to achieve standards of 30mg/ Nm^3	70 m
2.	Silent DG set of capacity 380 KVA	Stack of adequate height	4.0 m above roof level

13 Rain Water harvesting details : 5324 m^3 rain water run off shall be harvested

14. Details of Hazardous waste and its disposal

Sr. No.	Hazardous Waste Category	Disposal
i)	Cat.5.1 – Used Oil	Shall be sold to the authorized recyclers only

15. Solid waste generation and its disposal

Sr. No.	Solid Waste	Quantity rfz	Disposal
(i)	Boiler Ash	19800 MT/ Annually	Ash will be stored in the silos within the project premises. Thereafter, ash will be transported to Brick

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				Manufacturing units and paver manufacturing units by trucks. The project proponent shall ensure that frequency of trucks is adequate vis-à-vis the storage capacity of the silos.
16.	Energy Requirements			10-11% of the total power generation

17. Environment Management Plan

Environment Management Cell (EMC) shall be responsible for implementation of EMP headed by Plant Head. The budgetary requirement for implementation of EMP is as under:-

EMP Budgetary allocation		
Sr.no.	PARTICULAR	AMOUNT (RS. IN LAKHS)
Capital Cost		
i)	Green Belt Development	10.0
ii)	Solid & Hazardous Waste Management	20.0
iii)	Water & Waste Water Management	20.0
iv)	Air Pollution Management including instrumentation	30.0
v)	Occupational Health & Safety	25.0
vi)	RWH & Miscellaneous Cost	20.0
Total		125.0

Recurring Cost		
Sr.No.	PARTICULAR	AMOUNT (RS. IN LAKHS/year)
i)	Green Belt Development	2.0
ii)	Environmental Monitoring	3.0
iii)	Solid & Hazardous Waste Management	25.0
iv)	Water & Waste Water Management	5.0
v)	Air Pollution Management	15.0
vi)	Occupational Health & Safety	5.0
	RWH & Miscellaneous Cost	5.0
Total		60

18 Corporate Environmental Responsibility

Sr No.	Proposed activity	Amount in lacs	Date of completion
1.	Company will provide infrastructure facilities, i.e. computers, toilets & RO water systems, library and plantation in the nearby school of the village in consultation with Sarpanch.	50	1 year after issuance of EC.
2.	Skill development centre in the Tehsil Jaito Distt. Faridkot.	150	2 years after issuance of EC.

19. Other project approvals

i)	CGWA Approval / Permission regarding utilization of canal water	Obtained permission for utilization of canal water vide no. 3262 dated 27.06.2018.Also, the project proponent will utilize treated water from STP within a radius of 50km to minimize the fresh water withdrawal from the canal.
ii)	Permission from Fire Department	Provisional NOC has been obtained from Fire Station Officer, Municipal Council, Kotakpura, Distt. Faridkot, vide no. 67

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The case was lastly considered by the SEAC in its 182nd meeting held on 03.08.2019, wherein, the Committee observed that the project proponent has provided adequate and satisfactory clarifications of the observations raised by it. Therefore, the Committee awarded 'Silver Grading' to the project proposal and decided to forward the case to the SEIAA with the recommendation to grant environmental clearance to the project proponent under EIA notification dated 14.09.2006 subject to certain conditions in addition to the proposed measures.

Thereafter, the case was lastly considered by the SEIAA in its 155th meeting held on 14.11.2019. The SEIAA observed that the case stands recommended by SEAC and the Committee awarded 'Silver Grading' to the project proposal. The Authority looked into all the aspects of the project proposal in detail and was satisfied with the same.

Therefore, the Authority decided to grant environmental clearance under category-B1 with project/ activity 1(d)- Thermal Power Plant for establishment of 18 MW Biomass based Power Plant in an area of 24.259acres bearing Khasra Nos. 572/172(6-13), 173(16-0), 160(15-11). 174 /1 (8-0), 161/1 (7-8), 159/1 (7-15.5), 205 (16-0), 204 (16-0), 203/ 1(8-0), 170(16-0), 171 (16-0), 571/172(9-7), 214(7-11), 207 (16-0), 206 (16-0), 158/1/1(7-12), 614/141/1(2-16), 614/141/2/1(1-8) located in the revenue estate of Village Sedha Singh Wala, Tehsil Jaito, District Faridkot Punjab as per the details as per the details mentioned in the EIA study & subsequent presentation / clarifications madeby the project proponent and his consultant subject to the conditions as proposed by the SEAC, in addition to the proposed measures. Accordingly, SEIAA, Punjab hereby accords necessary environmental clearance for the above project under the provisions of EIA Notification dated 14.09.2006 and its subsequent amendments, subject to proposed measures & strict compliance of terms and conditions as follows: -

Special Condition:

In case, MoEFF&CC make it mandatory for thermal plants to provide Electrostatic Precipitator as air pollution control device or in event of failure to achieve the prescribed emission standards with the proposed Bag Filter House Technology, the Project Proponent shall replace the Bag House Filters with Electrostatic Precipitator or better Technology(if any prescribed by the MoEFF&CC), within a period of six months as undertaken by it.

A. Statutory compliance:

i) Emission Standards for Thermal Power Plants as per Ministry's Notification S.O. 3305(E) dated 7.12.2015, G.S.R.5 93 (E) dated 28.6.2018 and as amended from time to time shall be complied.

ii) MoEF&CC Notification G.S.R 02(E) dated 2.1.2014 as amended time to time regarding use of raw or blended or beneficiated/washed coal with ash content not exceeding 34% shall be complied with, as applicable.

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iii) MoEF&CC Notifications on Fly Ash Utilization S.O. 763(E) dated 14.09.1999, S.O. 979(E) dated 27.08.2003, S. O. 2804(E) dated 3.11.2009, S.O. 254(E) dated25.01.2016 as amended from time to time shall be complied.

iv) The recommendation from Standing Committee of NBWL under the Wildlife (Protection) Act, 1972 should be obtained, if applicable.

v) No Objection Certificate from Ministry of Civil Aviation be obtained for installation of requisite chimney height and its siting criteria for height clearance.

vi) Groundwater shall not be drawn during construction of the project. In case, groundwater is drawn during construction, necessary permission be obtained from CGWA.

vii) The project site shall confirm to the suitability as prescribed under the provisions laid down under the master plan of respective city/ town. For that, the project proponent shall either to submit the NOC/ land use conformity certificate from Deptt of Town and Country Planning or other concerned Authority under whom jurisdiction, the site falls.

viii) Besides above, the project proponent shall also comply with siting criteria / guidelines, standard operating practices, code of practice and guidelines if any prescribed by the SPCB/CPCB/MoEF&CC for such type of projects.

B. Ash content/ mode of transportation of Bio Mass:

i) EC is given on the basis of assumption of 15 % of ash content and 50 Km radial distance of transportation in rail/road/conveyor/any other mode. Any increase of % ash content by more than 1 percent, and/or any change in transportation mode or increase in transport distance (except for rail) require application for modifications of EC conditions after conducting the 'incremental impact assessment' and proposal for mitigation measures.

C. Air quality monitoring and Management:

i) Flue Gas Desulphurisation System shall be installed based on Lime/Ammonia dosing to capture Sulphur in the flue gases to meet the So2 emissions standard of 100 mg/Nm3, if required.

ii) Selective Catalytic Reduction (SCR) system or the Selective Non-Catalytic Reduction (SNCR) system or Low NOX Burners with Over Fire Air (OFA) system shall be installed to achieve NOx emission standard of 100 mg/Nm3, if required

iii) High efficiency Bag Filter shall be installed in each unit to ensure that particulate matter (PM) emission to meet the stipulated standards of 30 mg /Nm3.

iv) Stacks of prescribed height of 70 m shall be provided with continuous online monitoring instruments for SOX, NOx and Particulate Matter as per extant rules.

v) Exit velocity of flue gases shall not be less than 20-25 m/s. Mercury emissions from stack shall also be monitored periodically.

vi) Continuous Ambient Air Quality monitoring system shall be set up to monitor common/criteria pollutants from the flue gases such as PM-10, PM-2.5, S02, NOx within the plant area at least at one location. The monitoring of other locations (at least three locations outside the plant area covering upwind and downwind directions at an angle of 1200 each) shall be carried out manually.

vii) Adequate dust extraction/suppression system shall be installed in raw material handling, ash handling areas and material transfer points to control fugitive emissions.

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viii) Appropriate Air Pollution Control measures (DEs/DSs) be provided at all the dust generating sources including sufficient water sprinkling arrangements at various locations viz., roads, excavation sites, crusher plants, transfer points, loading and unloading areas, etc.

D. Noise pollution and its control measures:

i) The Ambient Noise levels shall meet the standards prescribed as per the Noise Pollution (Regulation and Control) Rules, 2000.

ii) Persons exposed to high noise generating equipment shall use Personal Protective Equipment (PPE) like earplugs/ear muffs, etc.

iii) Periodical medical examination on hearing loss shall be carried out for all the workers and maintain audiometric record and for treatment of any hearing loss including rotating to non-noisy/less noisy areas.

E. Human Health Environment:

i) Bi-annual Health check-up of all the workers is to be conducted. The study shall take into account of chronic exposure to noise which may lead to adverse effects like increase in heart rate and blood pressure, hypertension and peripheral vasoconstriction and thus increased peripheral vascular resistance. Similarly, the study shall also assess the health impacts due to air polluting agents.

ii) Baseline health status within study area shall be assessed and report be prepared. Mitigation measures should be taken to address the endemic diseases.

iii) Impact of operation of power plant on agricultural crops, large water bodies (as applicable) once in two years by engaging an institute of repute. The study shall also include impact due to heavy metals associated with emission from power plant.

iv) Sewage Treatment Plant shall be provided for domestic wastewater.

F. Water quality monitoring and Management:

i) Induced/Natural draft closed cycle wet cooling system including cooling towers shall be set up with minimum Cycles of Concentration (COC) of 5.0 or above for power plants using fresh water to achieve specific water consumption of 2.5m3/MW hr. (Or) Induced/Natural draft open cycle cooling system shall be set up with minimum Cycles of Concentration (COC) of 1.5 or above for power plants using sea water.

ii) Records pertaining to measurements of daily water withdrawal and river flows (obtained from Irrigation Department/ Water Resources Department) immediately upstream and downstream of withdrawal site shall be maintained.

iii) Rainwater harvesting in and around the plant area be taken up to reduce drawl of fresh water. If possible, recharge of groundwater to be undertaken to improve the ground water table in the area.

iv) Regular (at least once in six months) monitoring of groundwater quality in and around the ash pond area including presence of heavy metals (Hg, Cr, As, Pb, etc.) shall be carried out as per CPCB guidelines. Surface water quality monitoring shall be undertaken for major surface water bodies as per the EMP. The data so obtained should be compared with the baseline data so as to ensure that the groundwater and surface water quality is not adversely impacted due to the project & its activities.

v) The treated effluents emanating from the different processes such as DM plant, boiler blow down, ash pond/dyke, sewage, etc. conforming to the prescribed

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standards shall be re-circulated and reused. Sludge/ rejects will be disposed in accordance with the Hazardous Waste Management Rules.

vi) Hot water dispensed from the condenser should be adequately cooled to ensure the temperature of the released surface water is not more than 5 degrees Celsius above the temperature of the intake water.

vii) Based on the commitment made by the Project Proponent, Sewage Treatment Plants within the radius of 50 km from proposed project, the treated sewage of shall be used as an alternative to the fresh water source to minimize the fresh water drawl from surface water bodies.

viii) Wastewater generation of from various sources (viz. cooling tower blowdown, boiler blow down) shall be used for ash quenching purposes within premises

ix) Sewage will be treated by setting up Sewerage Treatment plant of adequate capacity to maintain the treated sewage characteristics of pH: 6.5-9.0; Bio-Chemical Oxygen Demand (BOD): 30 mg/l; Total Suspended Solids: Coliforms (Most Probable Number): <1000 per 100 ml.

x) During construction phase, the project proponent shall ensure that the waste water being generated from the labour quarters/toilets shall be treated and disposed in environment friendly manner. The project proponent shall also exercise the option of modular bio-toilets or will provide proper and adequately design septic tanks for the treatment of such waste water and treated effluents shall be utilized for green area/plantation

G. Risk Mitigation and Disaster Mitigation and Disaster Management:

i) Adequate safety measures and environmental safeguards shall be provided in the plant area to control spontaneous fires in coal yard, especially during dry and humid season.

ii) Storage facilities for auxiliary liquid fuel such as LDO and HFO/LSHS shall be made as per the extant rules in the plant area in accordance with the directives of Petroleum & Explosives Safety Organization (PESO). Sulphur Content in the liquid fuel should not exceed 0.5%.

iii) Ergonomic working conditions with First Aid and sanitation arrangements shall be made for the drivers and other contract workers during construction phase.

iv) Safety management plan based on Risk Assessment shall be prepared to limit the risk exposure to the workers within the plant boundary.

v) Regular mock drills for on-site emergency management plan and Integrated Emergency Response System shall be developed for all kind of possible disaster situations.

H. Green belt and Biodiversity conservation:

i) Green belt shall be developed in an area of 33% of the total project with indigenous native tree species in accordance with CPCB guidelines/ SEIAA guidelines. The green belt shall inter-alia cover an entire periphery of the plant

ii) In-situ/ex-situ Conservation Plan for the conservation of flora and fauna should be prepared and implemented.

I. Waste management:

i) Solid waste management should be planned in accordance with extant Solid Waste Management Rules, 2016.

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ii) Toxicity Characteristic Leachate Procedure (TCLP) test shall be conducted for any substance, potential of leaching heavy metals into the surrounding areas as well as into the groundwater.

iii) Ash pond shall be lined with impervious liner as per the soil conditions. The project proponent shall store ash in the silos. From silos, the ash will be transported to the brick kilns/ paver block industries by trucks. The project proponent will ensure that the frequency of trucks is adequate vis-à-vis the storage capacity of the silos.

iv) Fly ash shall be collected in dry form and ash generated shall be used in phased manner as per provisions of the Notification on Fly Ash Utilization issued by the Ministry and amendment thereto. By the end of 4th year, 100% fly ash utilization should be ensured. Unutilized ash shall be disposed-off in the ash pond in the form of High Concentration Slurry. Mercury and other heavy metals (As, Hg, Cr, Pb, etc.) will be monitored in the bottom ash as also in the effluents emanating from the existing ash pond. Fly ash utilization details shall be submitted to concern Regional Office along with the six-monthly compliance reports and utilization data shall be published on company's website.

v) Unutilized ash shall be disposed-off in the ash pond in the form of High Concentration Slurry/Medium Concentration Slurry/Lean Concentration Slurry method. Ash water recycling system shall be set up to recover supernatant water.

J. Monitoring of Compliance:

i) Environmental Audit of the project be taken up by the third party for preparation of Environmental Statement as per Form-V & Conditions stipulated in the EC and report be submitted to the Ministry.

ii) Resettlement & Rehabilitation Plan as per the extant rules of Govt. of India and respective State Govt. shall be followed, if applicable.

iii) Energy Conservation Plan to be implemented as envisaged in the EIA / EMP report. Renewable Energy Purchase Obligation as set by MoP/State Government shall be met either by establishing renewable energy power plant (such as solar, wind, etc.) or by purchasing Renewable Energy Certificates.

iv) Monitoring of Carbon Emissions from the existing power plant as well as for the proposed power project shall be carried out annually from a reputed institute and report be submitted to the Ministry's Regional Office.

v) Energy and Water Audit shall be conducted at least once in two years and recommendations arising out of the Report should be followed. A report in this regard shall be submitted to Ministry's Regional Office.

vi) Environment Cell (EC) shall be constituted by taking members from different divisions, headed by a qualified person on the subject, who shall be reporting directly to the Head of the Project.

vii) The project proponent shall (Post-EC Monitoring)'

  i) send a copy of environmental clearance letter to the heads of Local Bodies, Panchayat, Municipal bodies and relevant offices of the Government;

  ii) upload the clearance letter on the web site of the company as a part of information to the general public

  iii) inform the public through advertisement within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language that

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the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB and may also be seen at Website of the Ministry of Environment, Forest and Climate Change (MoEF&CC) at http://parviesh.nic.in.

iv) Upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same periodically;

v) Monitor the criteria pollutants level namely; PM (PM-10 & PM-2.5 in case of ambient AAQ), S02, NOx (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects and display the same at a convenient location for disclosure to the public and put on the website of the company;

vi) submit six monthly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the Regional Office of MoEF&CC, the respective Zonal Office of CPCB and the SPCB;

vii) submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and put on the website of the company;

viii) inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project and the date of commencement of the land development work.

K. Corporate Environmental Responsibility (CER) activities:

i) CER activities will be carried out as per OM No. 22-65/201 7-IA.II dated 01.05 2018 or as proposed by the PP in reference to Public Hearing or as earmarked in the EIA/EMP report along with the detailed scheduled of implementation with appropriate budgeting.

XI. Validity

i) This environmental clearance will be valid for a period of seven years from the date of its issue or till the completion of the project, whichever is earlier.

XII. Miscellaneous

i) The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.

ii) The project proponent shall abide by all the commitments and recommendations made in the EIA/EMP report, commitment made during Public Hearing and also that during their presentation to the Expert Appraisal Committee.

iii) No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forests and Climate Change (MoEF&CC).

iv) Concealing factual data or submission of false/fabricated data may result in revocation of this environmental clearance and attract action under the provisions of Environment (Protection) Act, 1986.

v) The SEIAA may revoke or suspend the clearance, if implementation of any of the above conditions is not satisfactory.

vi) The SEIAA reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions.

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vii) The Regional Office of this Ministry shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer (s) of the Regional Office by furnishing the requisite data/ information/monitoring reports.

viii) The above conditions shall be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 along with their amendments and Rules and any other orders passed by the Hon'ble Supreme Court of India / High Courts and any other Court of Law relating to the subject matter.

ix) Any appeal against this EC shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

Member Secretary

REGISTERED

Endst. No._____ **Date: _____**

A copy of the above is forwarded to the following for information & further necessary action please.

1. The Secretary to Govt. of India, Ministry of Environment and Forest, Paryavaran Bhawan, CGO Complex, Lodhi Road, New Delhi.
2. The Chairman, Central Pollution Control Board, Parivesh Bhavan, CBD-cum-office Complex, East Arjun Nagar, New Delhi.
3. The Chairman, Punjab State Power Corporation Ltd, the Mall, Patiala.
4. The Deputy Commissioner, Faridkot.
5. The Chairman, Punjab Pollution Control Board, Vatavaran Bhawan, Nabha Road, Patiala.
6. The Director (Environment), Ministry of Environment and Forest, Northern Regional Office, Bays No.24-25, Sector–31-A, Chandigarh. The detail of the authorized Officer of the project proponent is as under:

   a) Name of the applicant : Sh. Karamjit Singh, Plant Head
   b) Phone Number : 011-40516344
      9501111846
   c) Email ID : info@sael.com

7. The Chief Town Planner, Department of Town & Country Planning, 6th Floor, PUDA Bhawan, Phase-8, Mohali
8. Monitoring Cell, Ministry of Environment, Forests & Climate Change, Indira Paryavaran Bhavan, Jorbagh Road, New Delhi - 110003.

Member Secretary

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